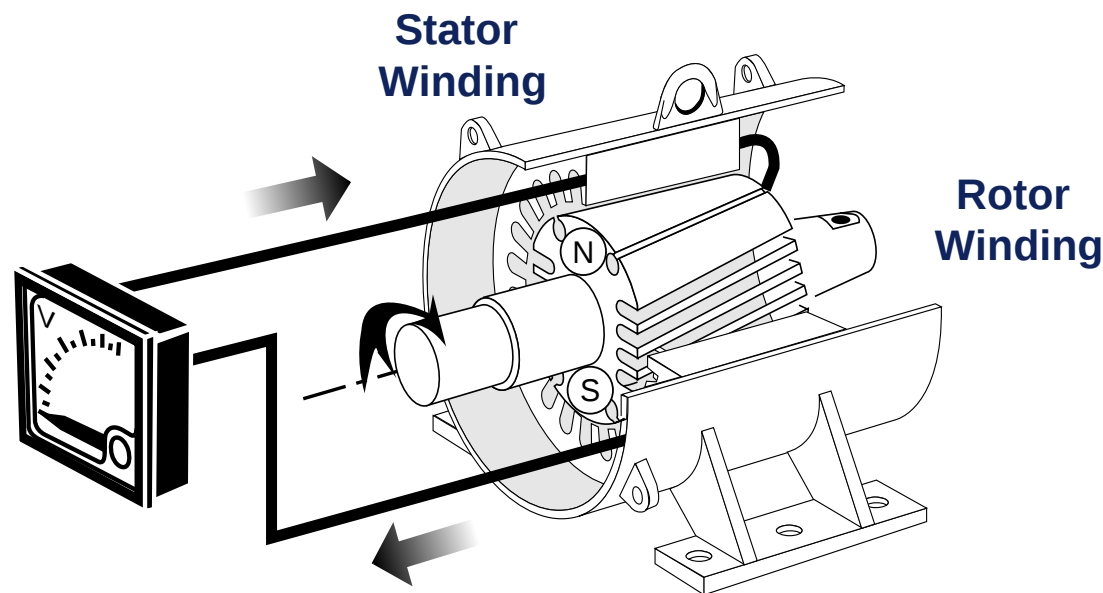


AC Generator

Basics

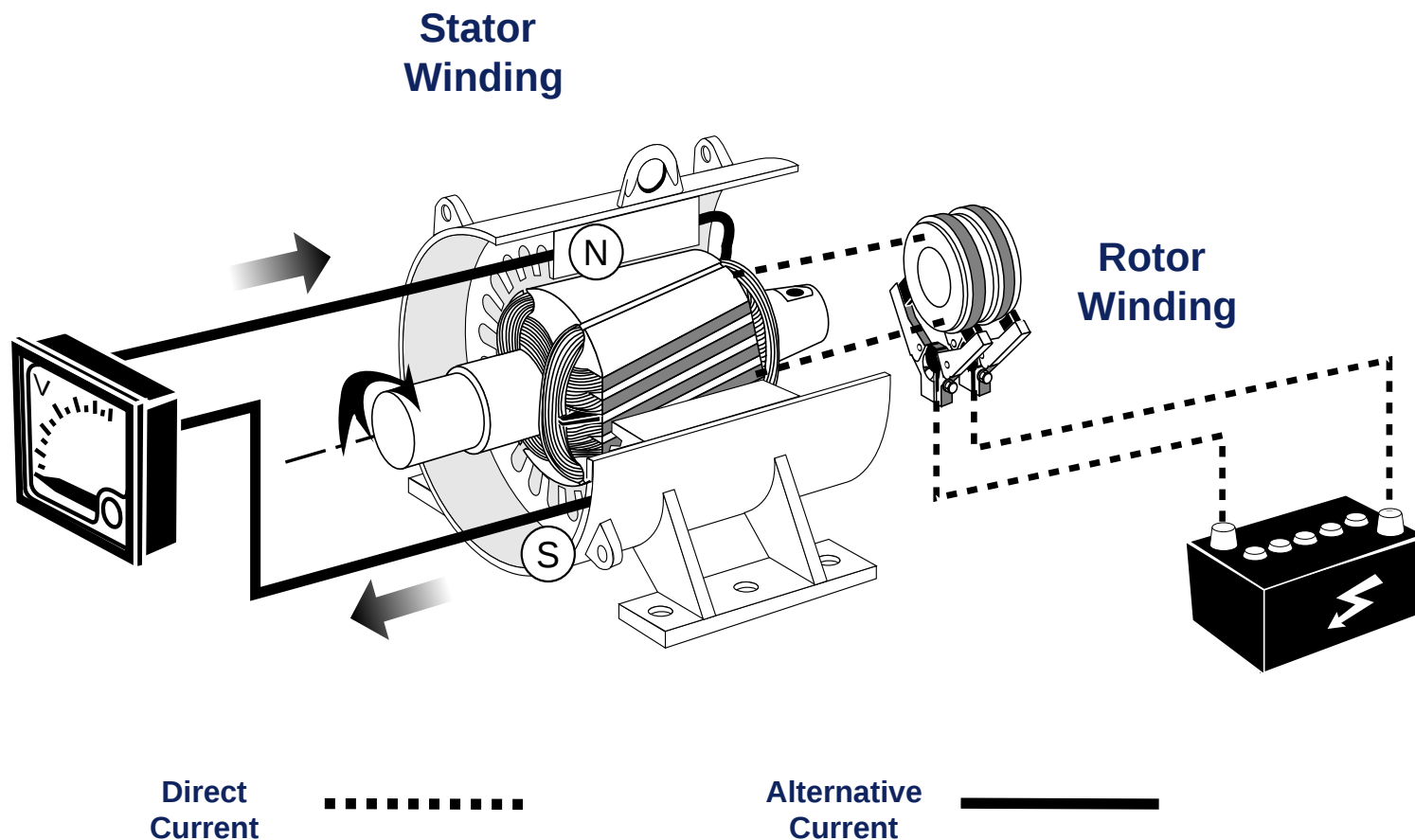


Alternator Principle



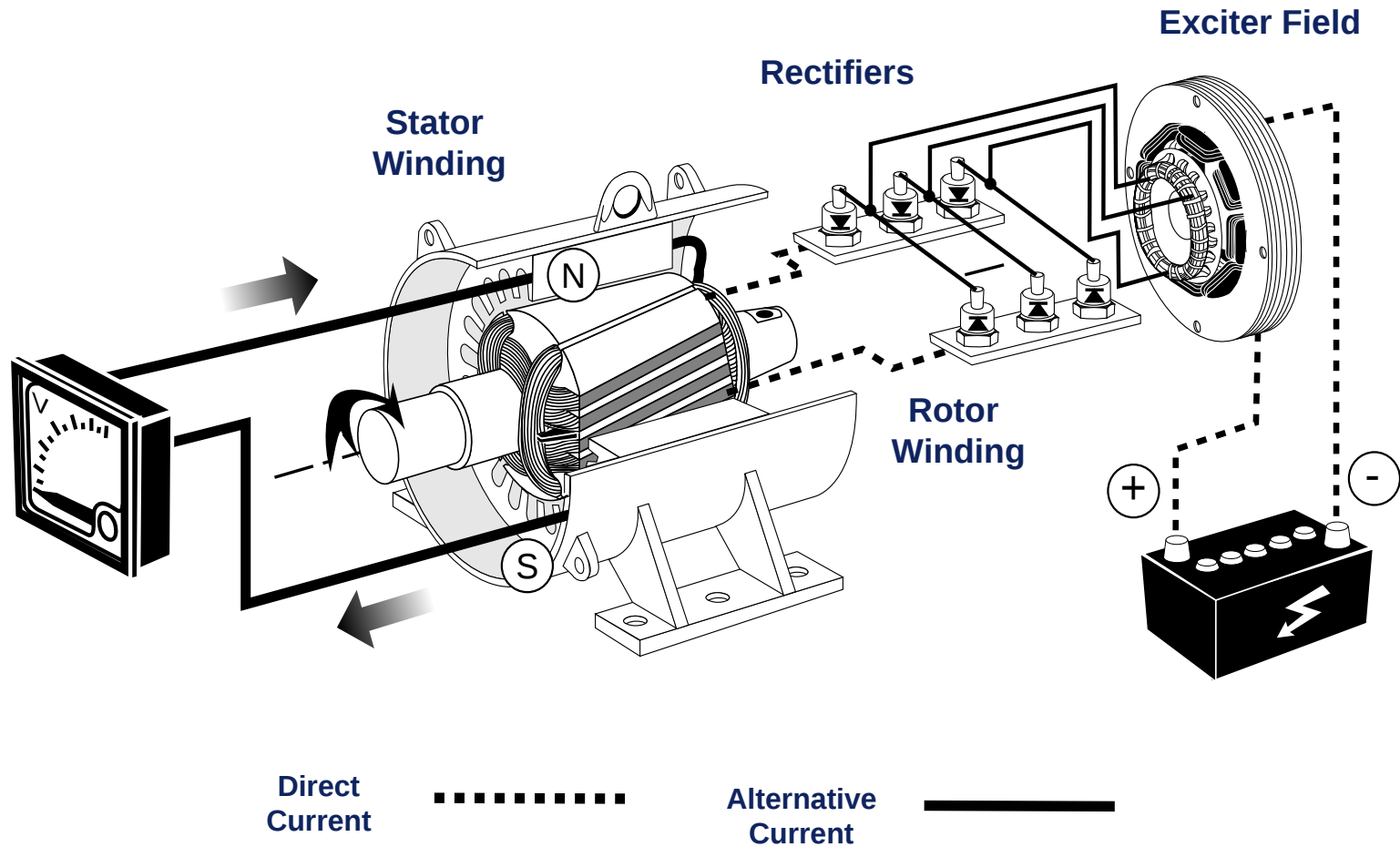


Alternator Principle

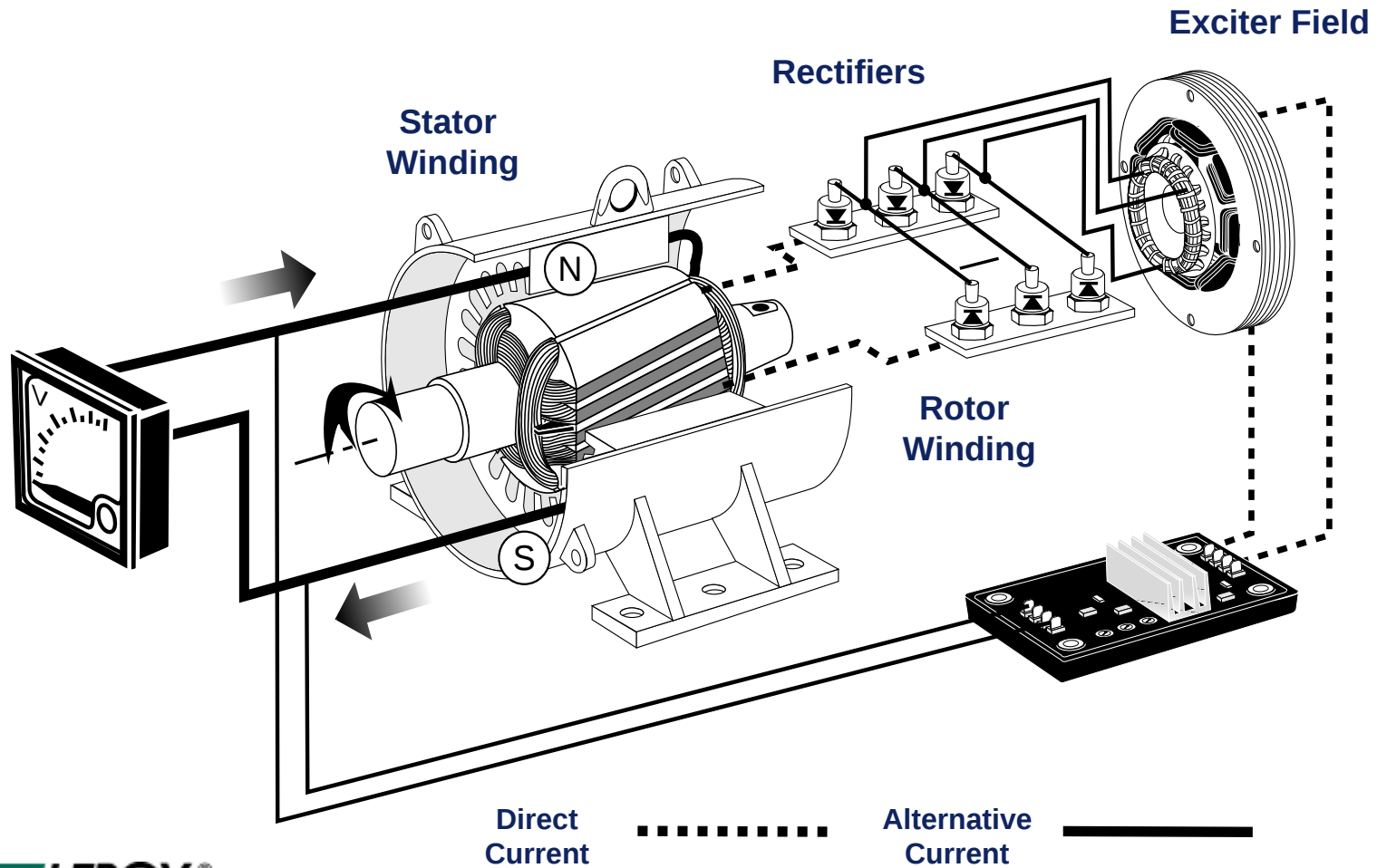




Alternator Principle



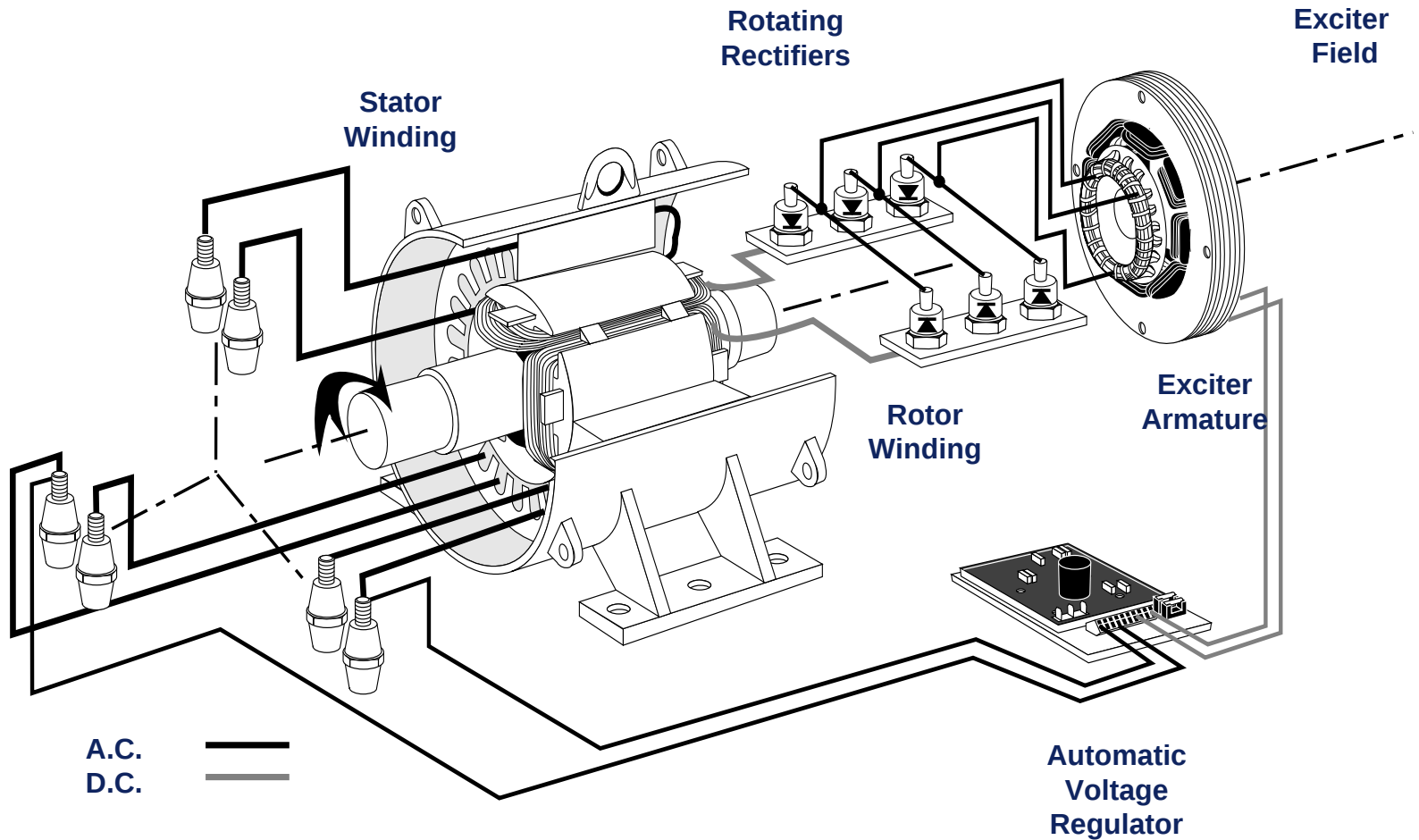
SHUNT Principle



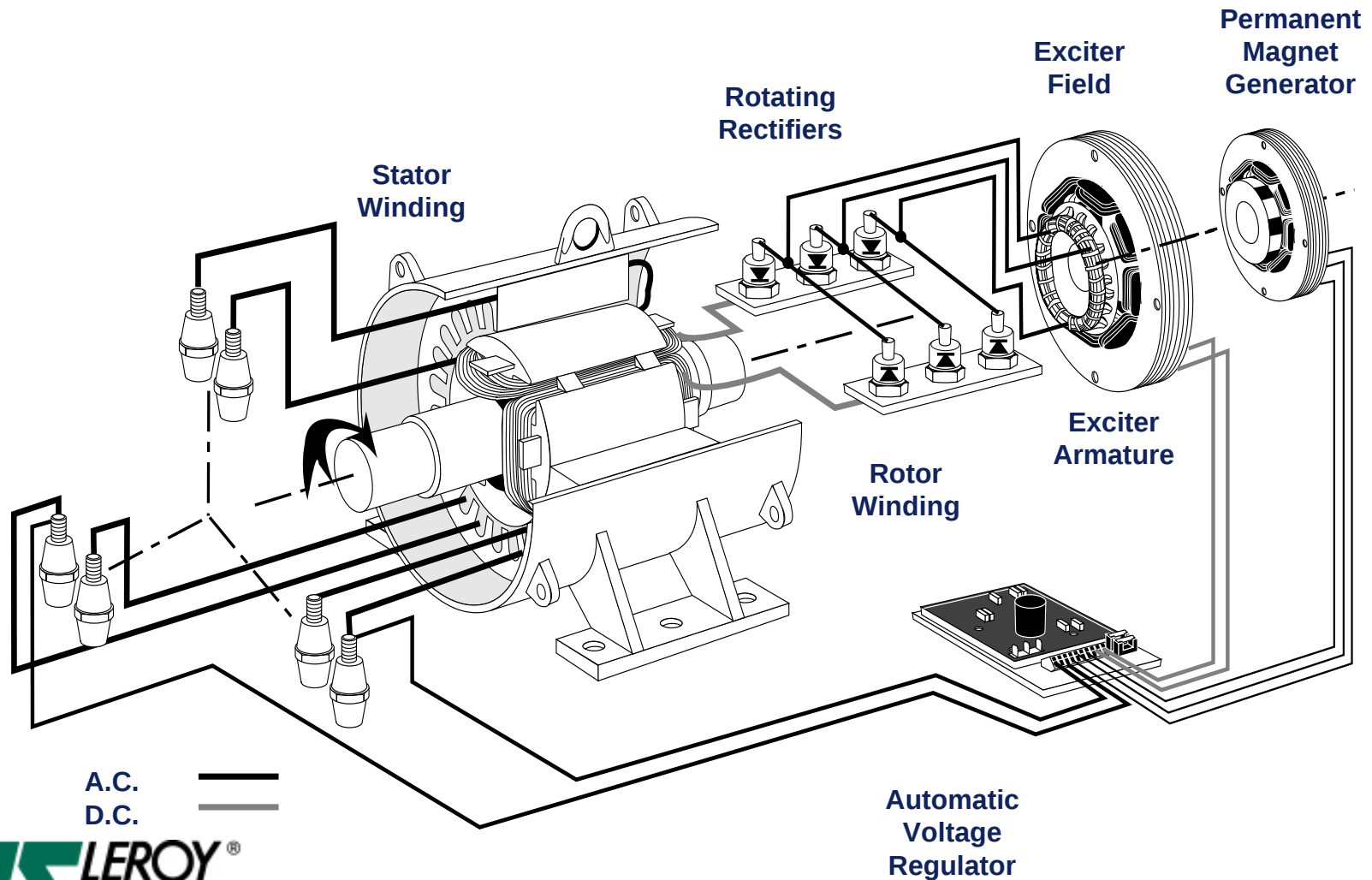
AC Generator

Excitation System

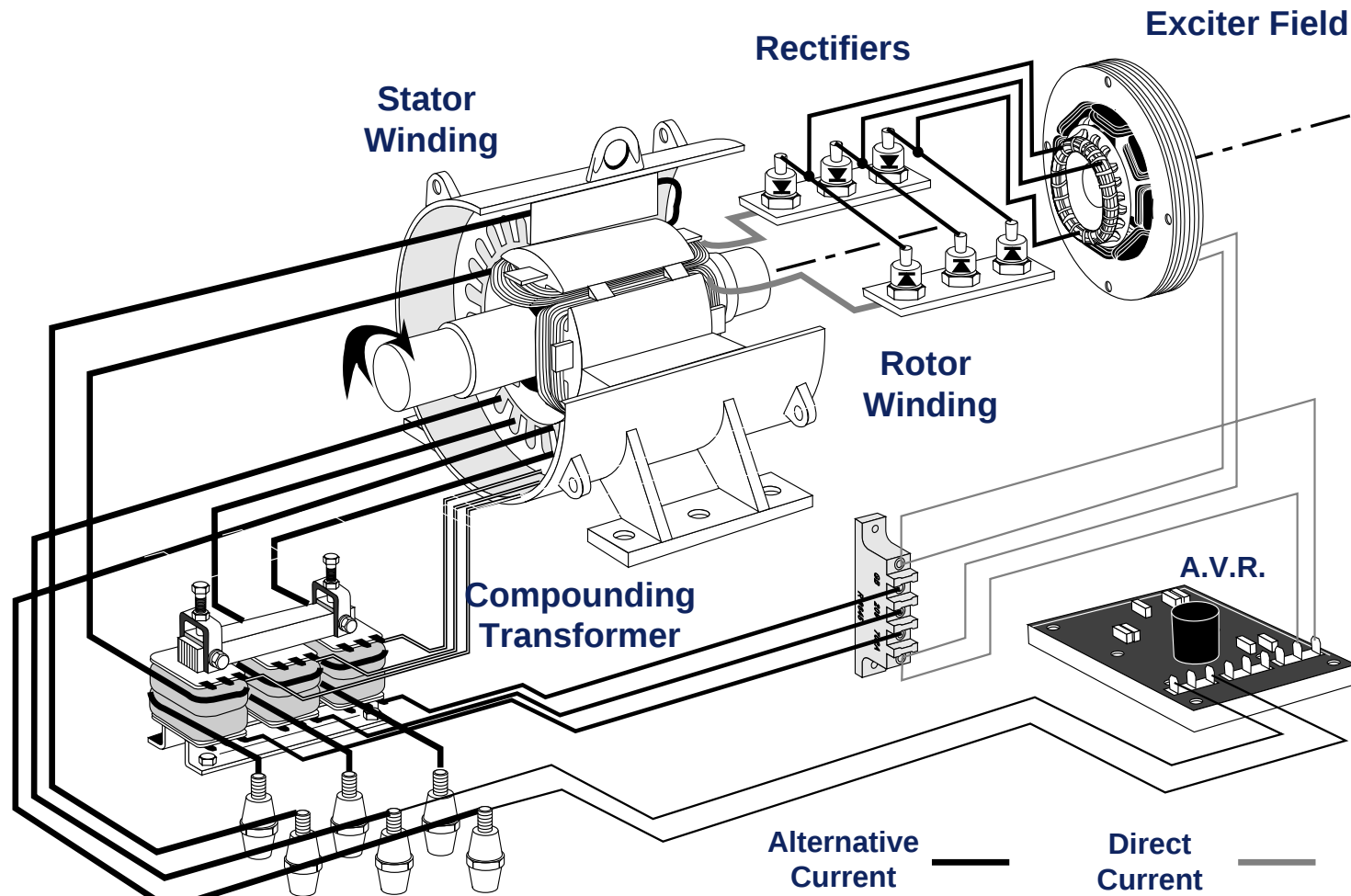
SHUNT



SHUNT + PMG



Compound



AREP

Excitation System

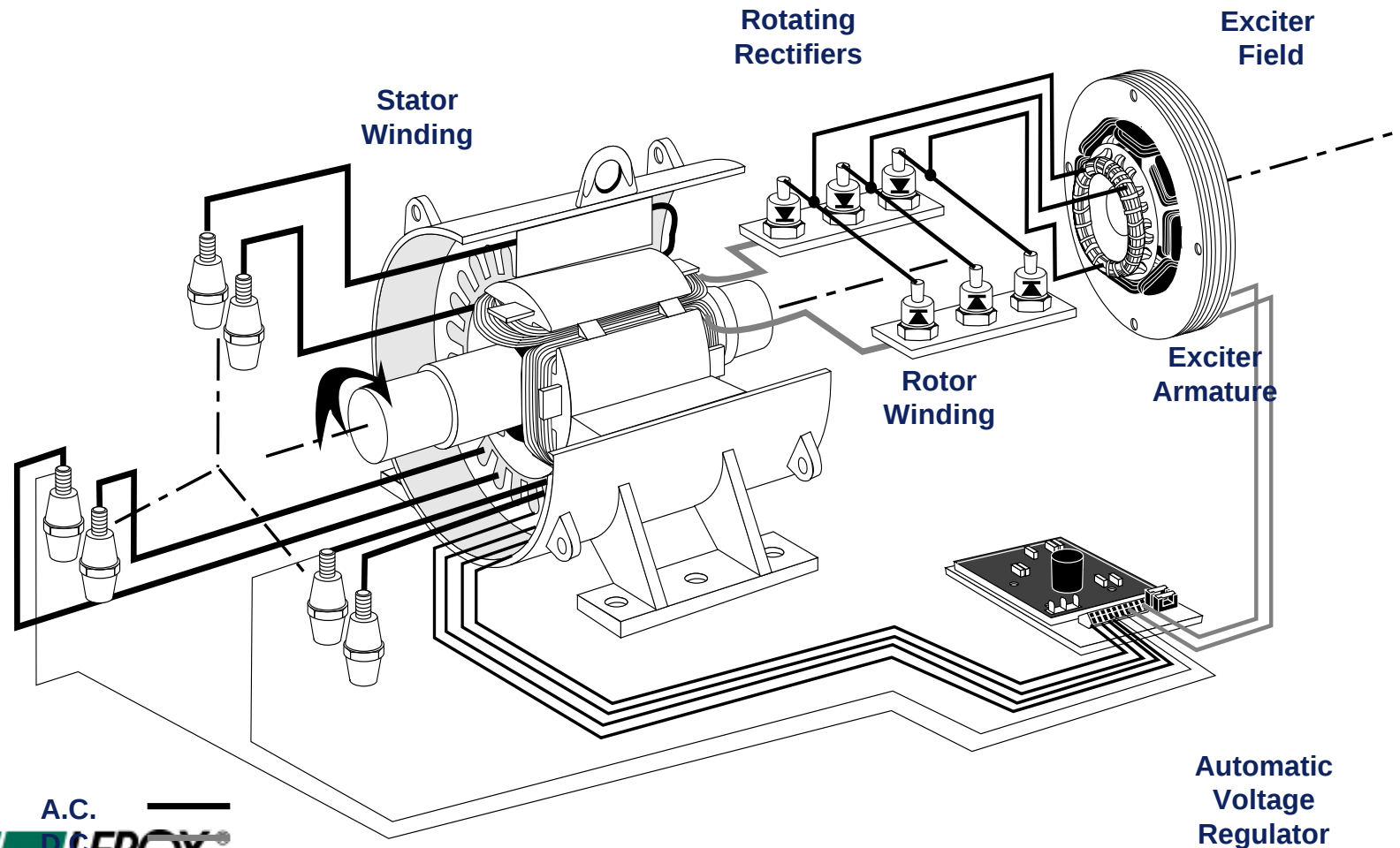
History

- LS started to develop excitation systems using auxiliary windings in 1950s
- The first systems were designed to provide:
 - a low voltage power source to a voltage regulator or,
 - used to provide the no load excitation while current or compound transformers would provide the additional excitation under load.
- The current system uses 2 independent auxiliary windings to provide power to a voltage regulator.
- Today, LS offers 3 different excitation systems in the Industrial range:
 - Shunt
 - AREP
 - Shunt with PMG

AREP Components

- 2 auxiliary windings built from heavy film coated magnet wire with an overcoat of fiberglass.
- Generator stator core
- Adapted voltage regulator





AREP Auxiliary Windings

AREP coils

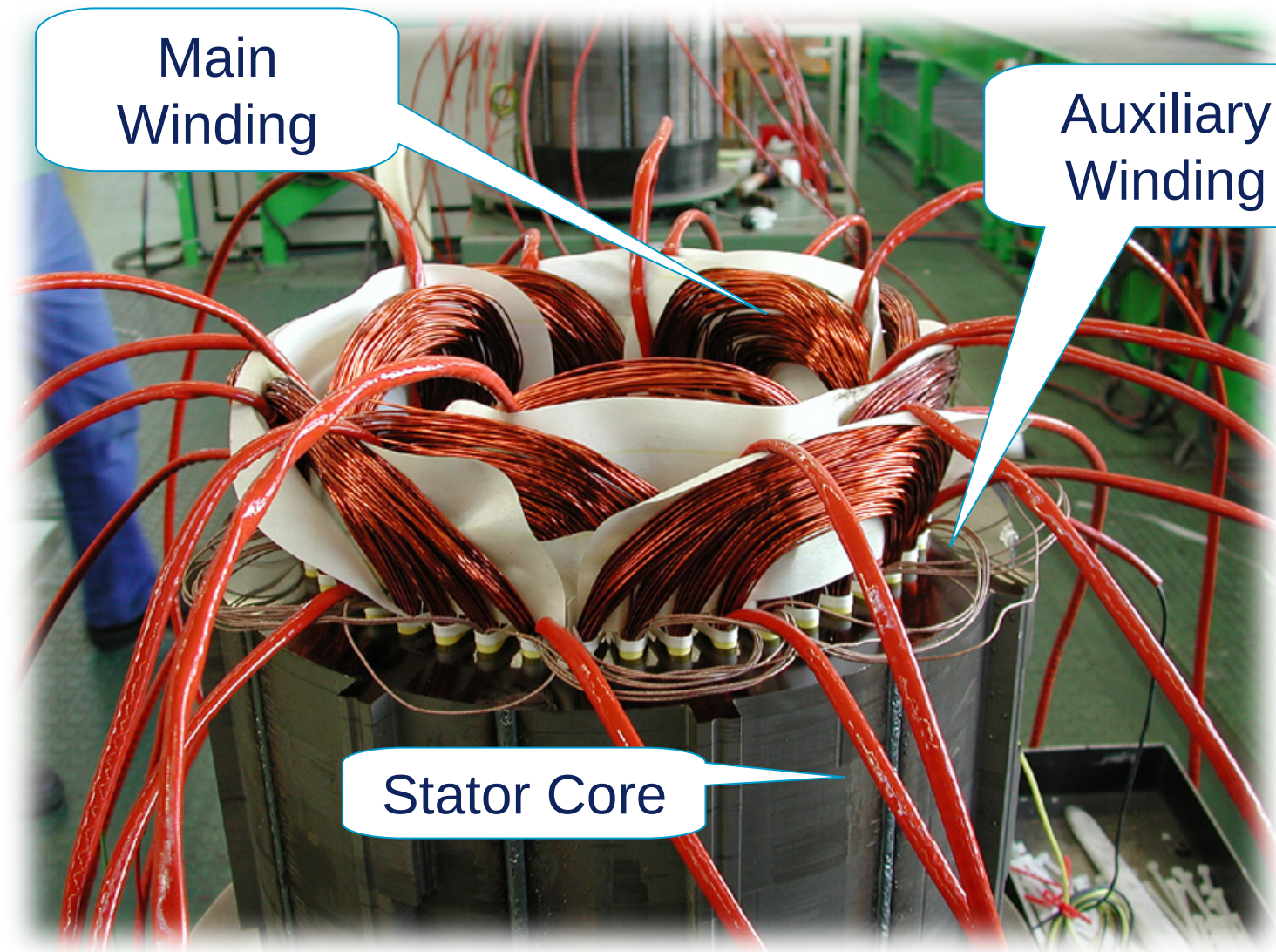
Connections

Connection
leads





Complete Stator Windings





AREP Auxiliary Windings

Stator Main
Windings

AREP Auxiliary
Windings

Stator
Core

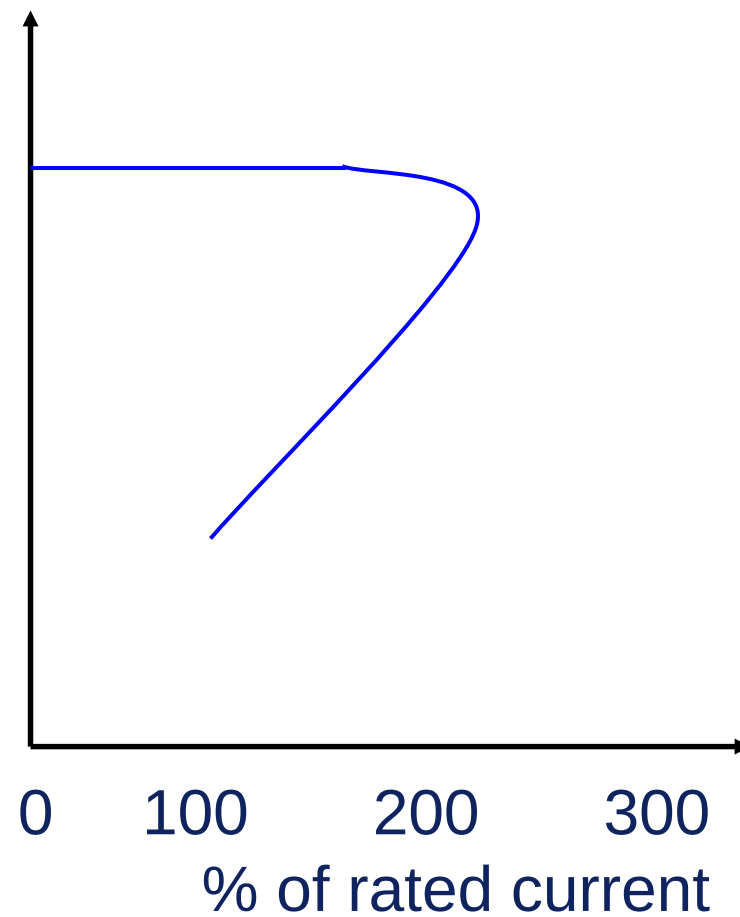




SHUNT Auxiliary Winding

- Provides most of the no load excitation current.
- The output is constant up to 150-200% of rated load.
- Above these levels, the regulator does not get enough power from this auxiliary winding alone and the generator voltage collapse.

Auxiliary
Winding
Output
Voltage

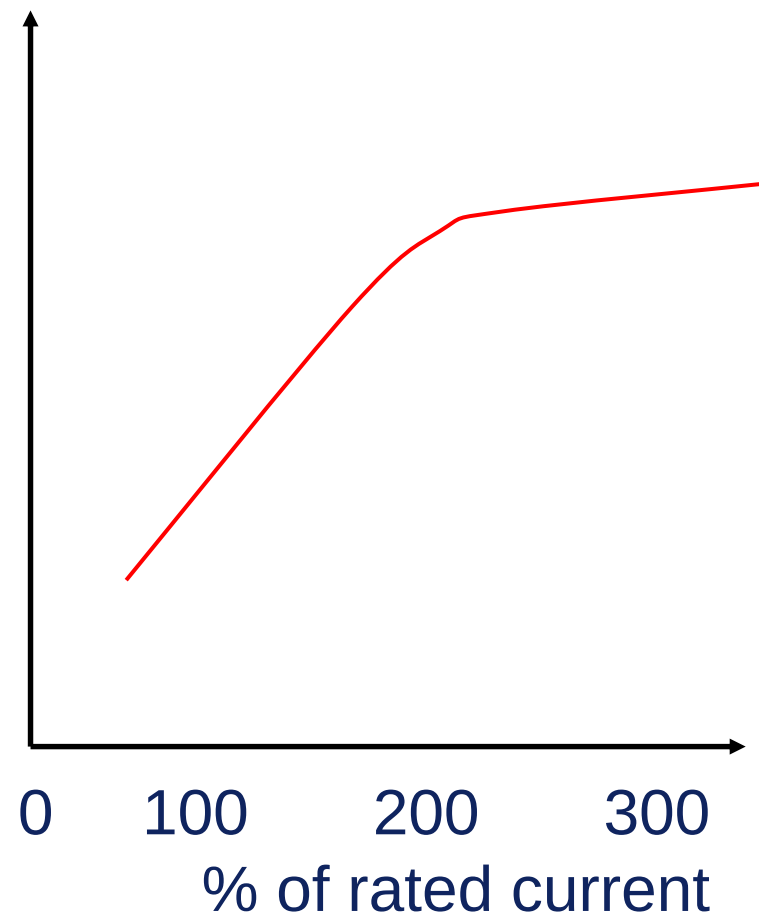




Series Boost Auxiliary Winding

- Provides little if any excitation at no load.
- The output increases with the load and varies with the Power Factor.
- The output voltage saturates between 250-300% of rated current. That leveled value is calculated to be sufficient for the regulator to provide the 250-300% short circuit current.

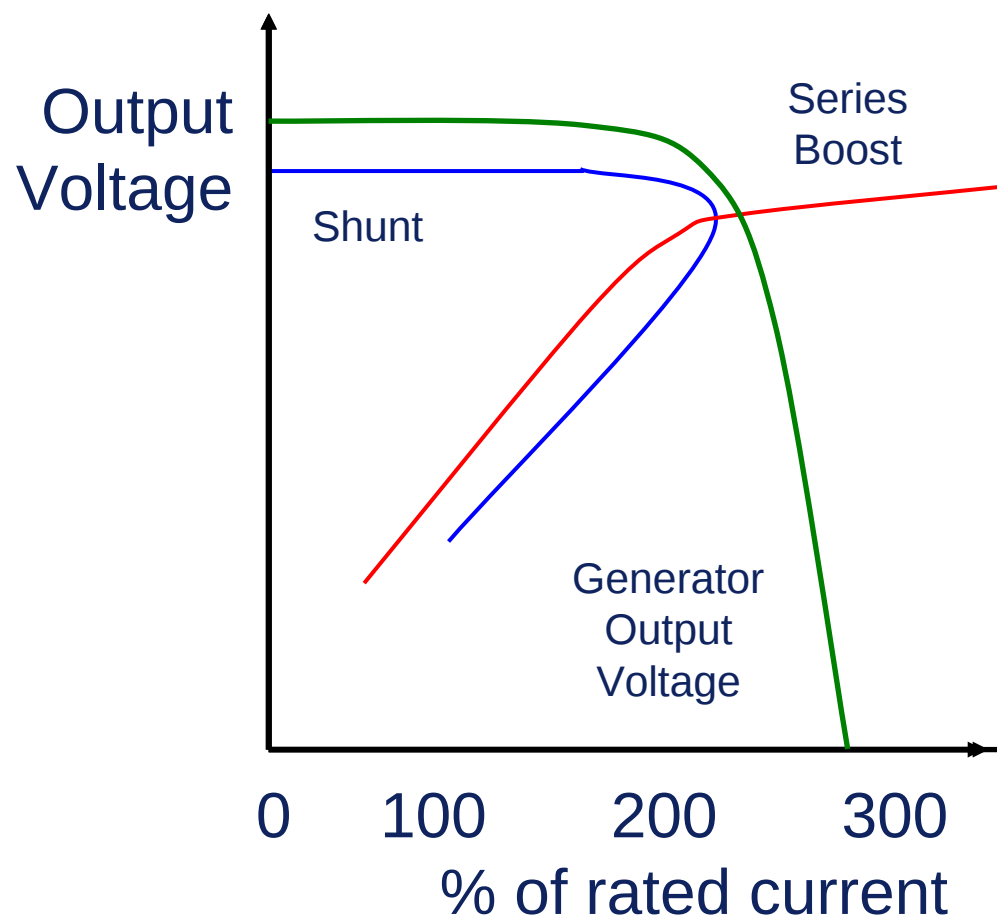
Auxiliary
Winding
Output
Voltage





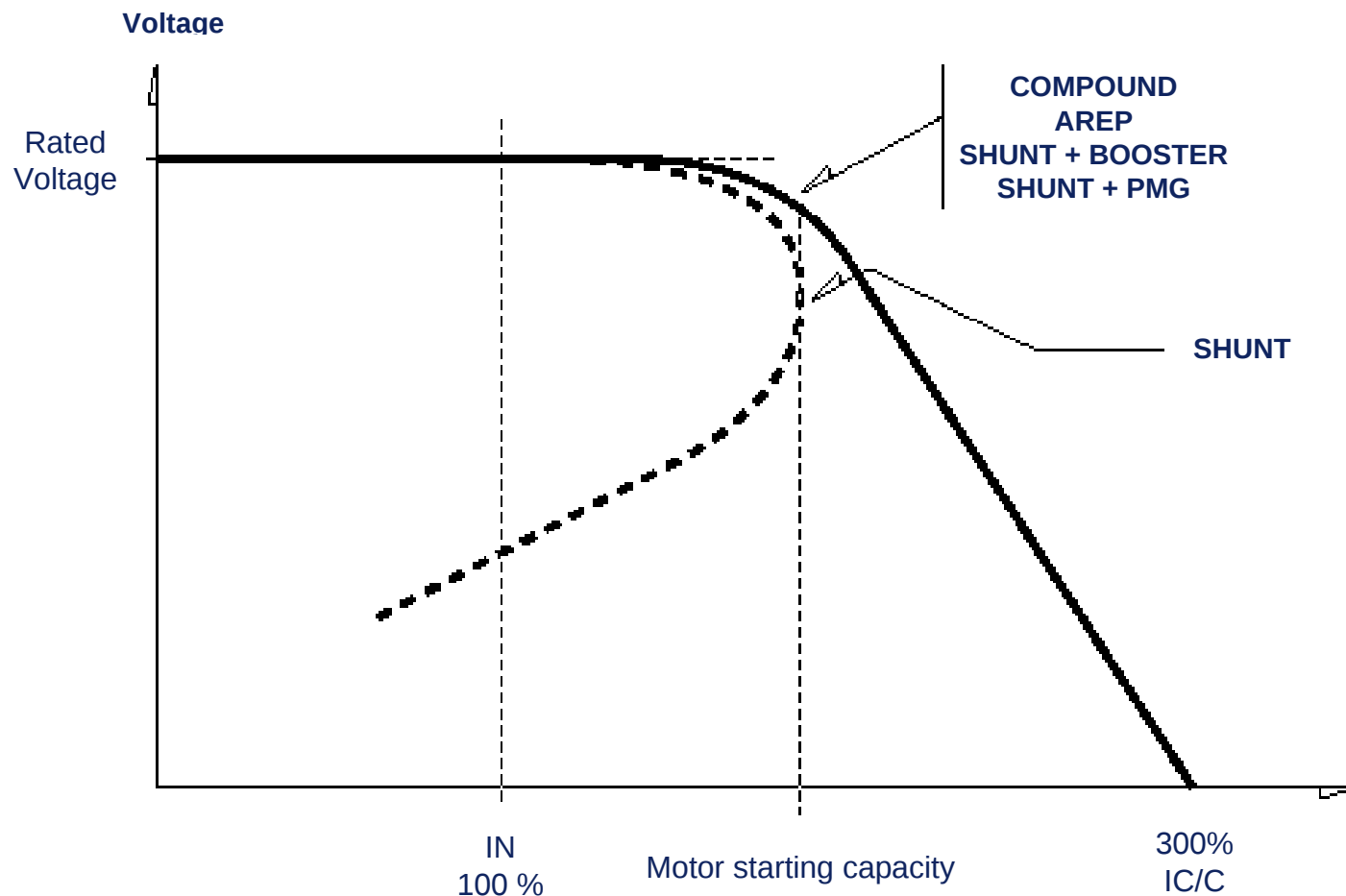
Auxiliary Winding Output

- The 2 auxiliary windings provide a constant power source for the voltage regulator.
- The combined output of the 2 auxiliary windings provide the short circuit current capability.





Overload Characteristics



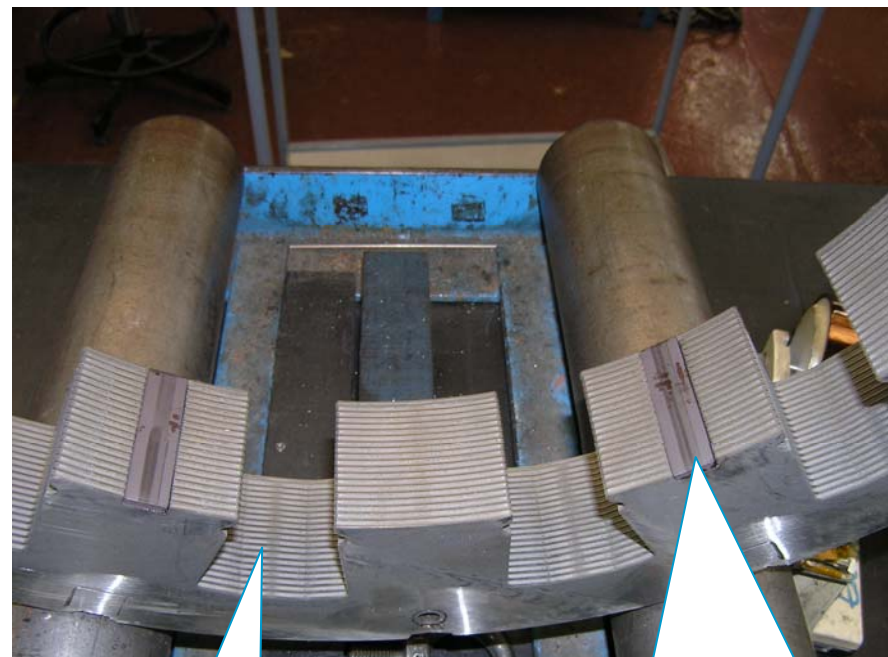
Advantages - Disadvantages

	Self Excited (SE)	AREP™	Permanent Magnet Generator (PM G)
Motor starting capability	Standard	High	High
Short circuit current capability	None	300% @ 60Hz	300% @ 60Hz
Susceptibility to non-linear loads	Maximum	Minimum	Minimum
Number of components	Minimum	Minimum	Maximum
Retrofitability	N/A	No	Yes
Generator length	Minimum	Minimum	Maximum
Price	\$\$	\$\$	\$\$\$
Stator design	Standard	Special	Standard with PM attachment
Voltage build up	Uses residual magnetism	Uses residual magnetism and Permanent Magnet Inserts on some frames	Positive from permanent magnets



Permanent Magnet Insert

- The AREP™ excitation system relies on residual magnetism for voltage build-up.
- Permanent Magnet Inserts have been developed to fit inside the pole(s) of the exciter field.
- The PMI are a standard feature of the LSA50-51 series generators and optional on the other series.



Permanent
Magnet Insert

Exciter Field
Laminations

Excitation System Offering

Generator Series	SE	AREP	PMG
LSA42.2	X	X	N/A
LSA43.2	X	X	X
LSA44.2	X	X	X
LSA46.2	X	X	X
LSA47.2	X	X	X
LSA49.1		X	X
LSA50.1		X	X
LSA51.2		X	X



Excitation System Offering

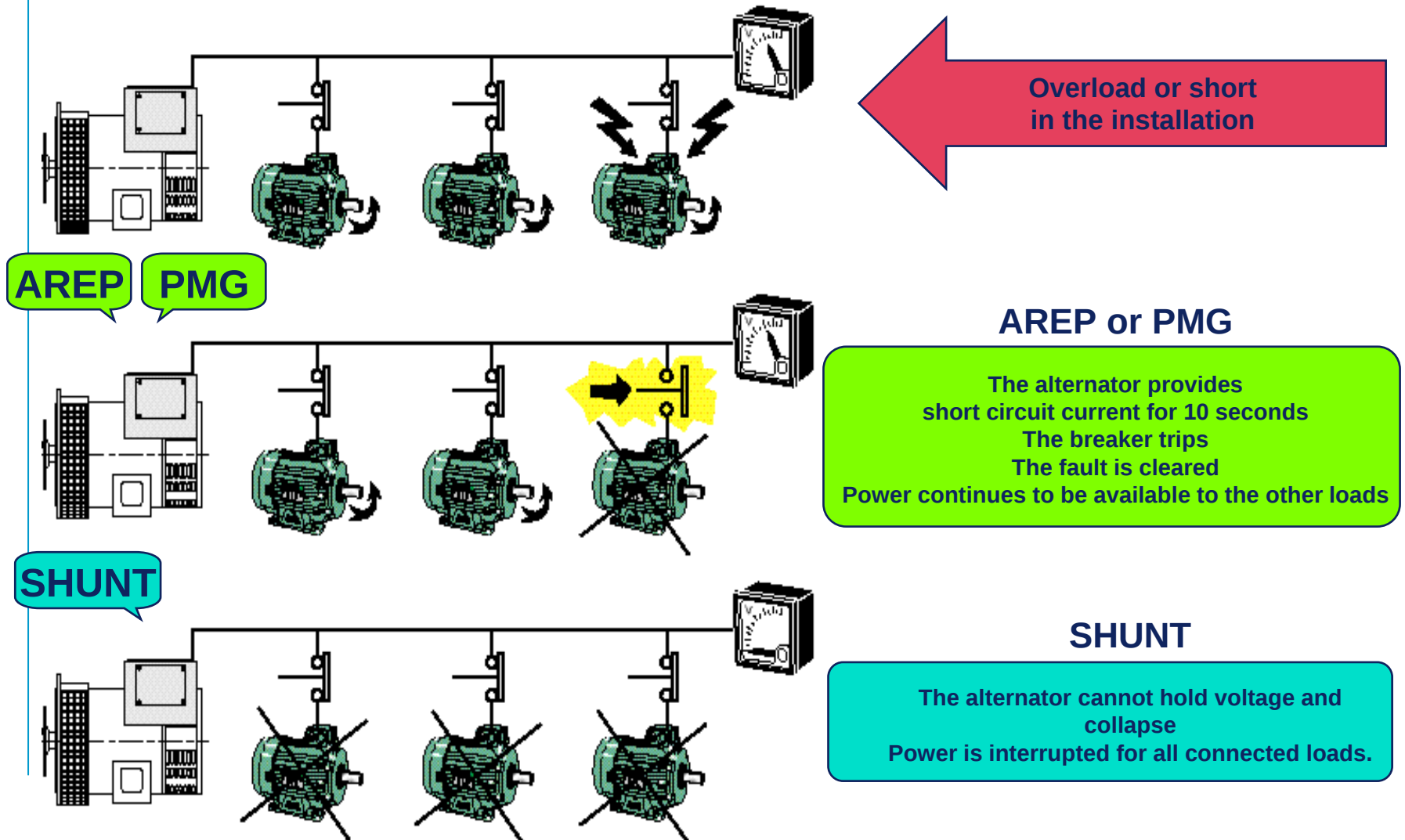
Stator winding	SE	AREP™	PMG
LV (0V – 999V)	X	X	X
MV (1,000V – 4,999V)	X	X	X
HV (5,000V – 14,999V)	X	X	X
Random Wound	X	X	X
Form Wound	X	X	X

AC Generator

Applications

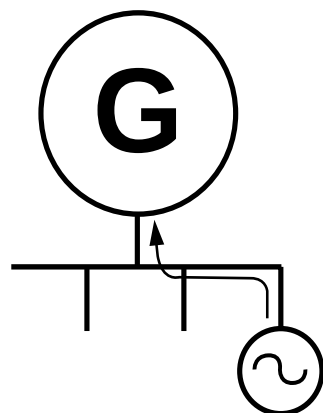


Selective Tripping

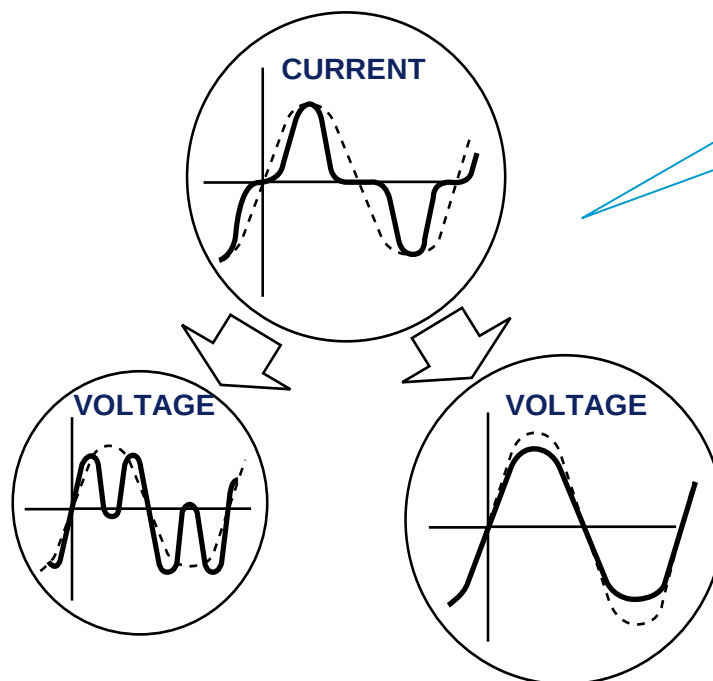




Non Linear Arcing Loads



I 3rd harmonic



Distorted voltage wave form Near normal wave form

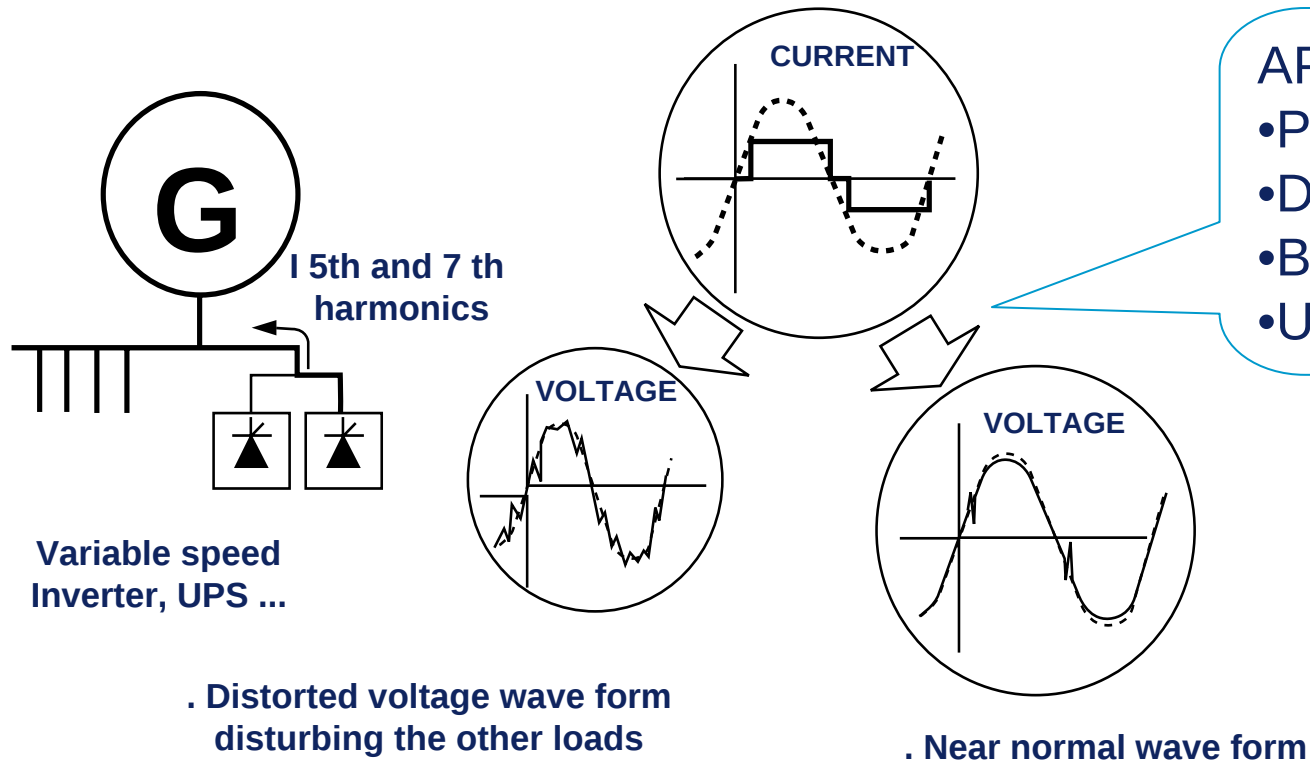
APPLICATIONS

- Supermarkets
- Green houses

The voltage harmonics will be proportional to the load current harmonics, the generator inherent harmonics and the reactance of the generator



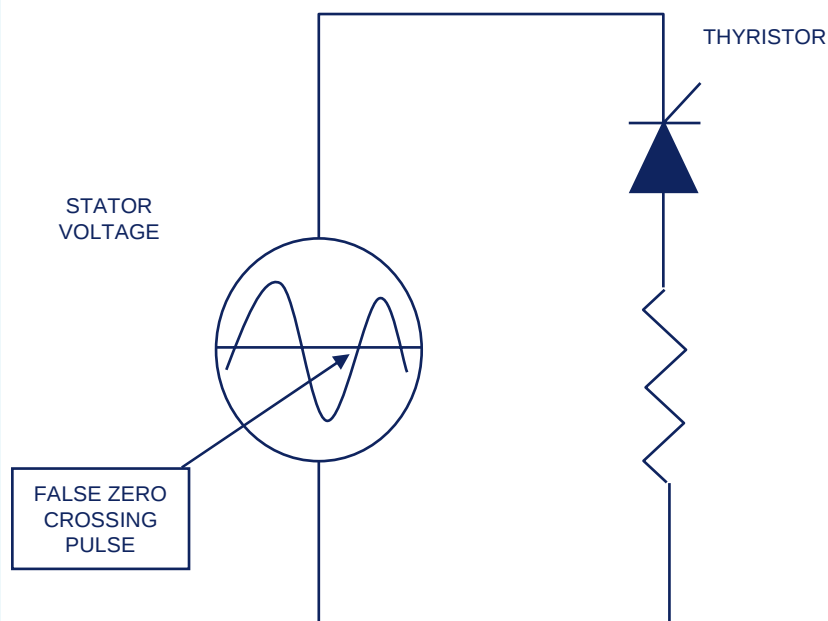
Non Linear Thyristor Loads



The voltage harmonics will be proportional to the load current harmonics, the generator inherent harmonics and the reactance of the generator

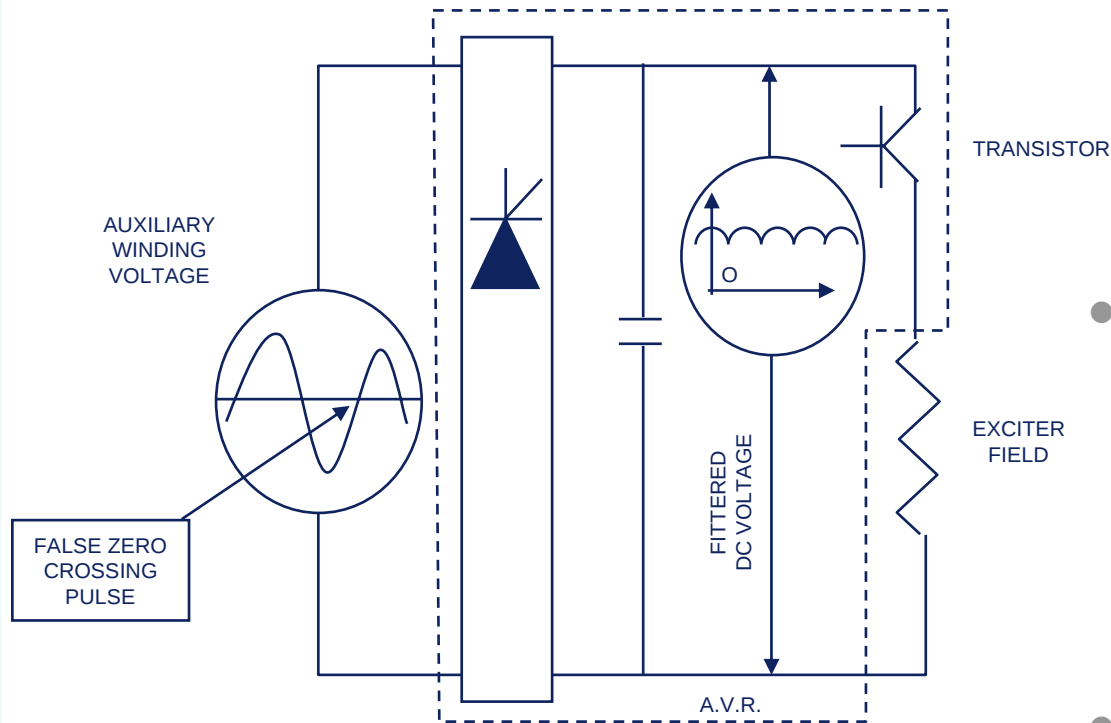


Non Linear Loads



- The load current distorts the generator sine wave.
- Current spikes can cause multiple false zero crossings.
- Multiple false zero crossings can cause instability and faulty operation.

Non Linear Loads

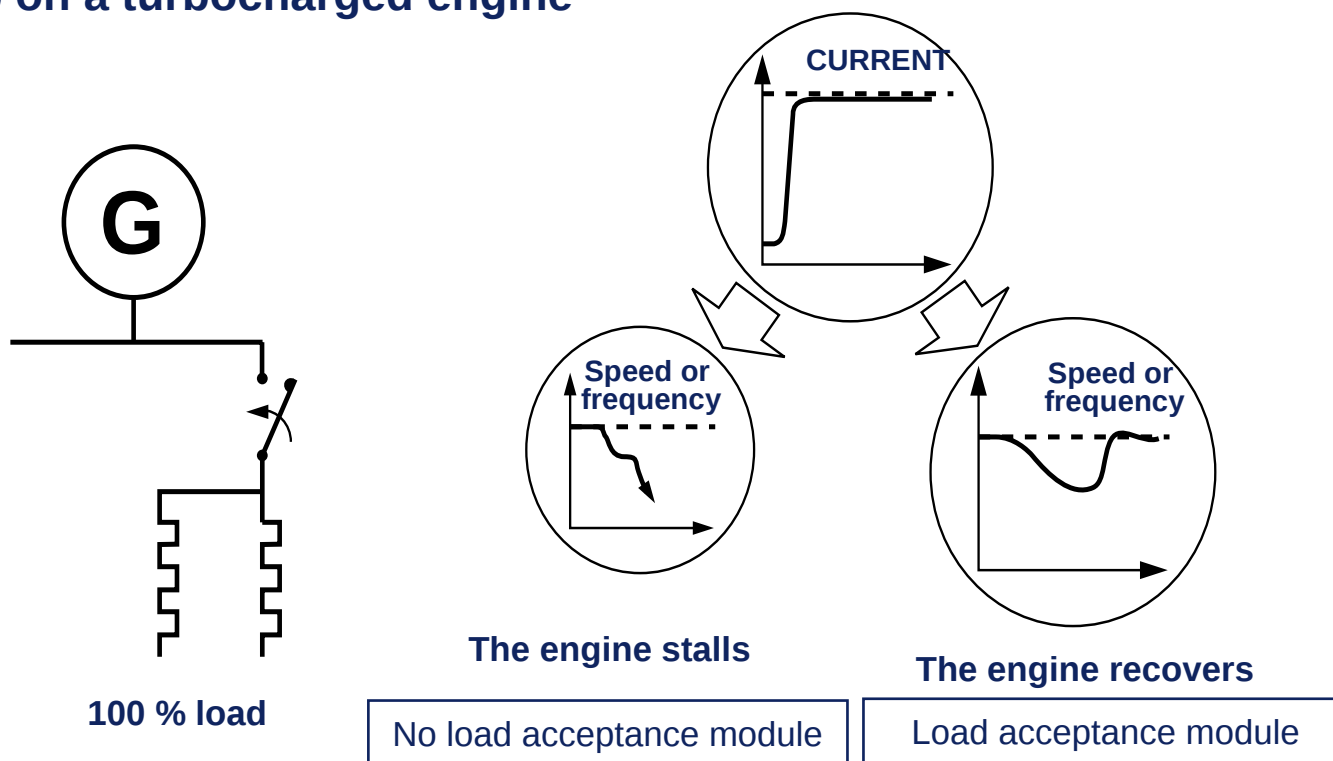


- LS excitation systems use transistor in Pulse Width Modulation instead of SCR.
- The induced false zero crossings caused by a distorted wave form does not affect the AREP™ AVR.
- The auxiliary winding voltage is rectified and filtered.



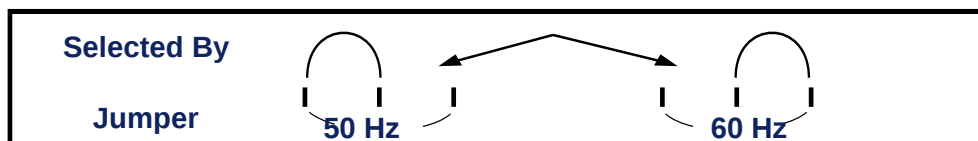
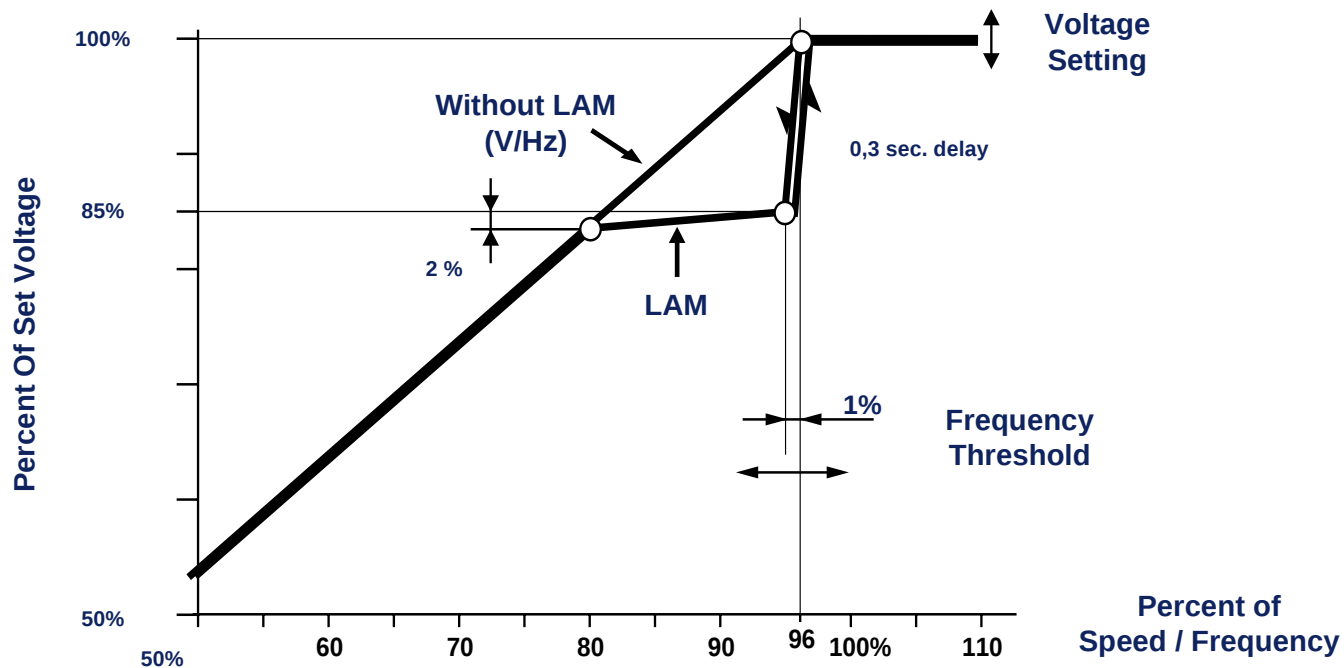
Block Loading

Application: 100 % load is applied in one step on a turbocharged engine



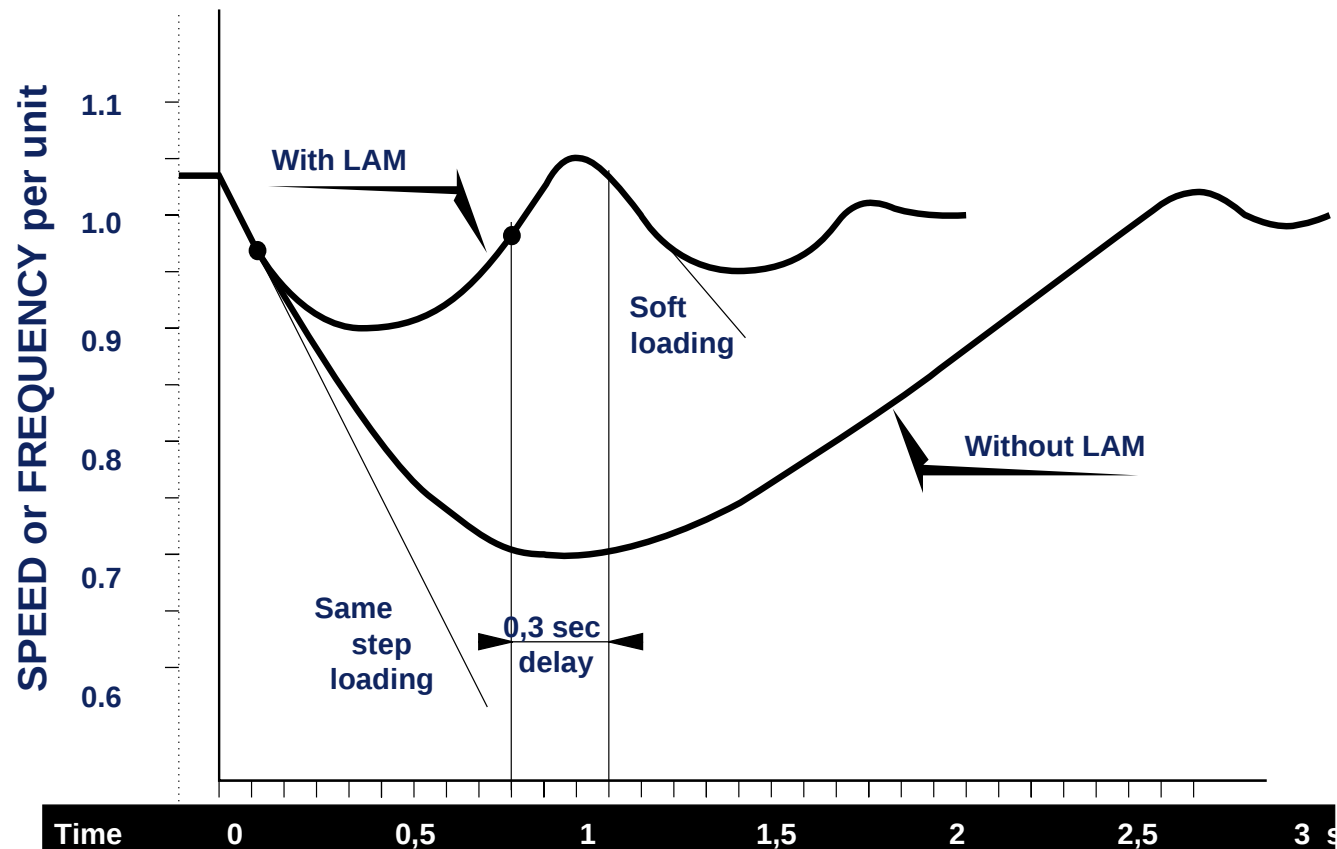


Under Frequency Operation



A.V.R. - R 438 - R 448 - R 449

LAM PRINCIPIE



When to specify SE?

- The SE system has been used successfully for decades.
- It is simple and the lowest cost system.
- It is the shortest version.
- Protection device coordination can be challenging as this system does not support short circuit current.
- Power interruptions are possible in case of a short circuit which at the same time “protects” the alternator.
- Inrush kVA and non linear loads are a small portion of the load.

When to specify AREP™?

- The AREP™ system has been used for years.
- It is simple and provides many features at a minimal price adder.
- It is the shortest version.
- The application requires a high motor starting capability.
- The sustained short circuit current capability allows breaker coordination maintaining power to sensitive loads.
- Inrush kVA and non linear loads can be a significant portion of the load.

When to specify PMG?

- The PMG excitation system has been used for years.
- It is simple and provides many features at a premium.
- It is the longest version.
- The application requires a high motor starting capability.
- The sustained short circuit current capability allows breaker coordination maintaining power to sensitive loads.
- Inrush kVA and non linear loads can be a significant portion of the load.

AREP

Automatic Voltage Regulators



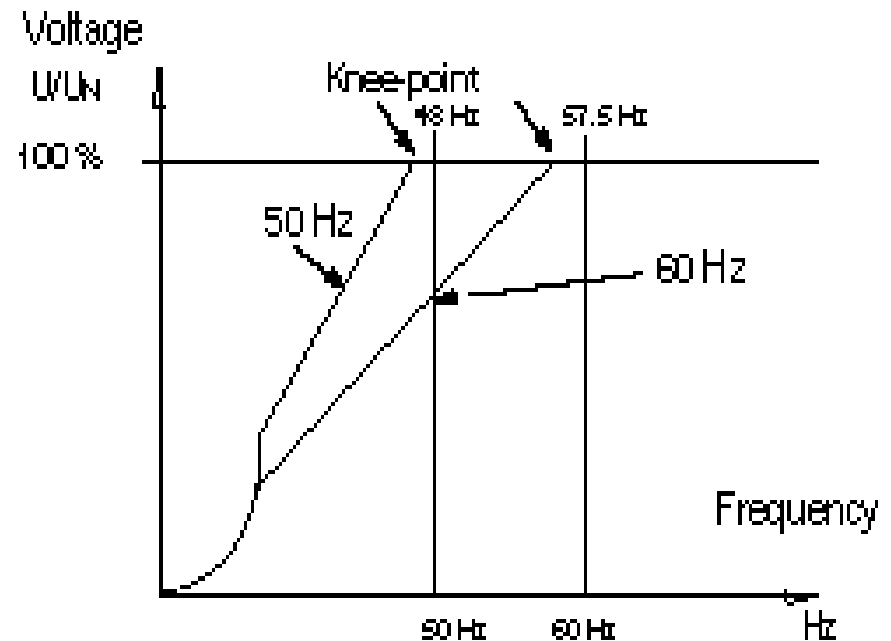
Voltage Regulator Family

Alternator Type	Shunt	AREP	PMG
LSA42.2	R230	R438	
LSA43.2 - 44.2	R230	R438	R438
LSA46.2	R448	R448	R448
LSA47.2	R448	R448	R448
LSA49.1		R448	R448
LSA50.1 - 51.2		R449	R449



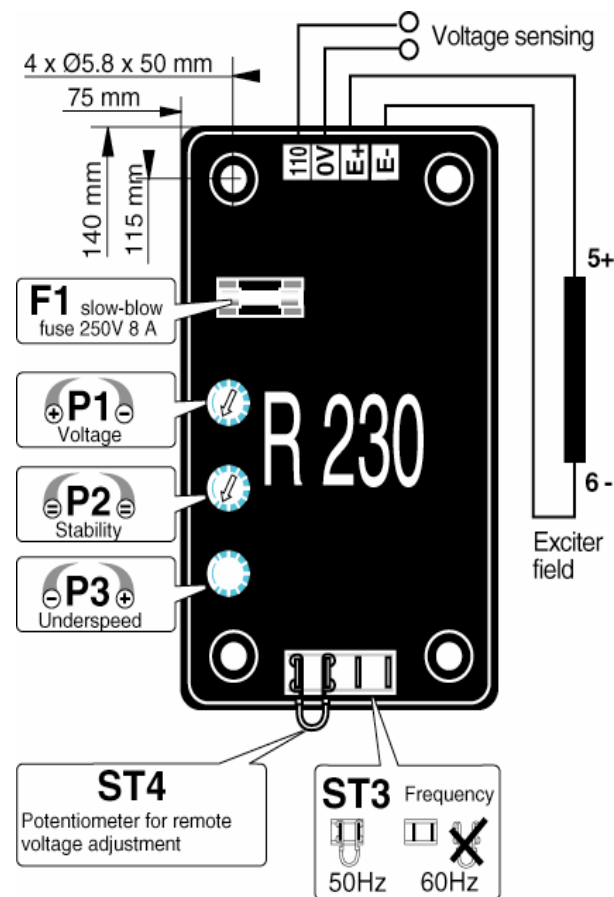
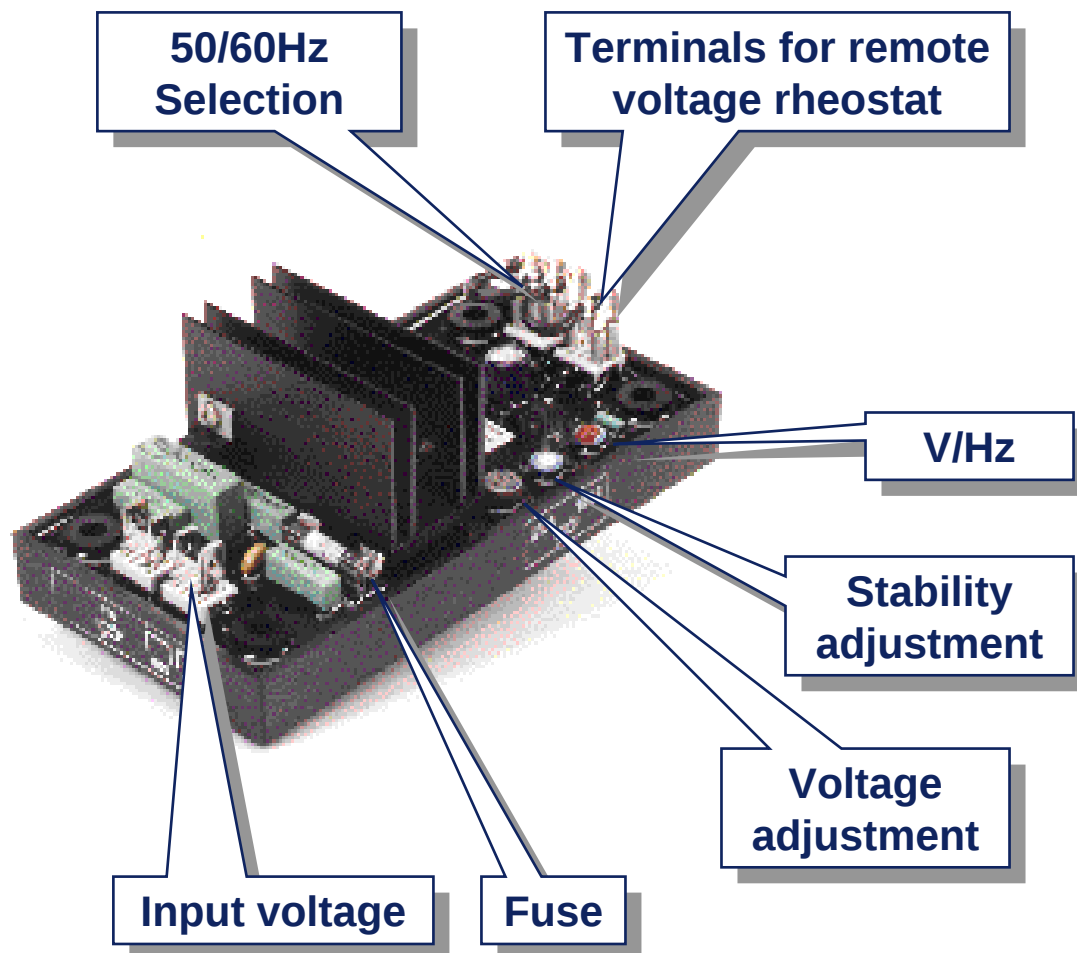
R230 Voltage Regulator

- Shunt excitation system
- Voltage regulation $\pm 0,5\%$
- Voltage power and sensing 85V to 139V
- 50 / 60 Hz
- Underspeed protection
- Option: remote voltage rheostat
- No paralleling capability



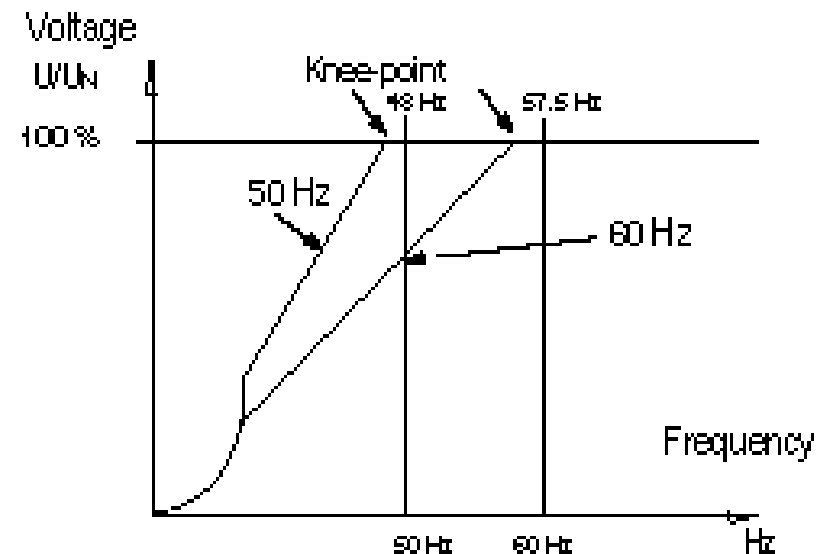
- Fig 7 -

R230 Voltage Regulator



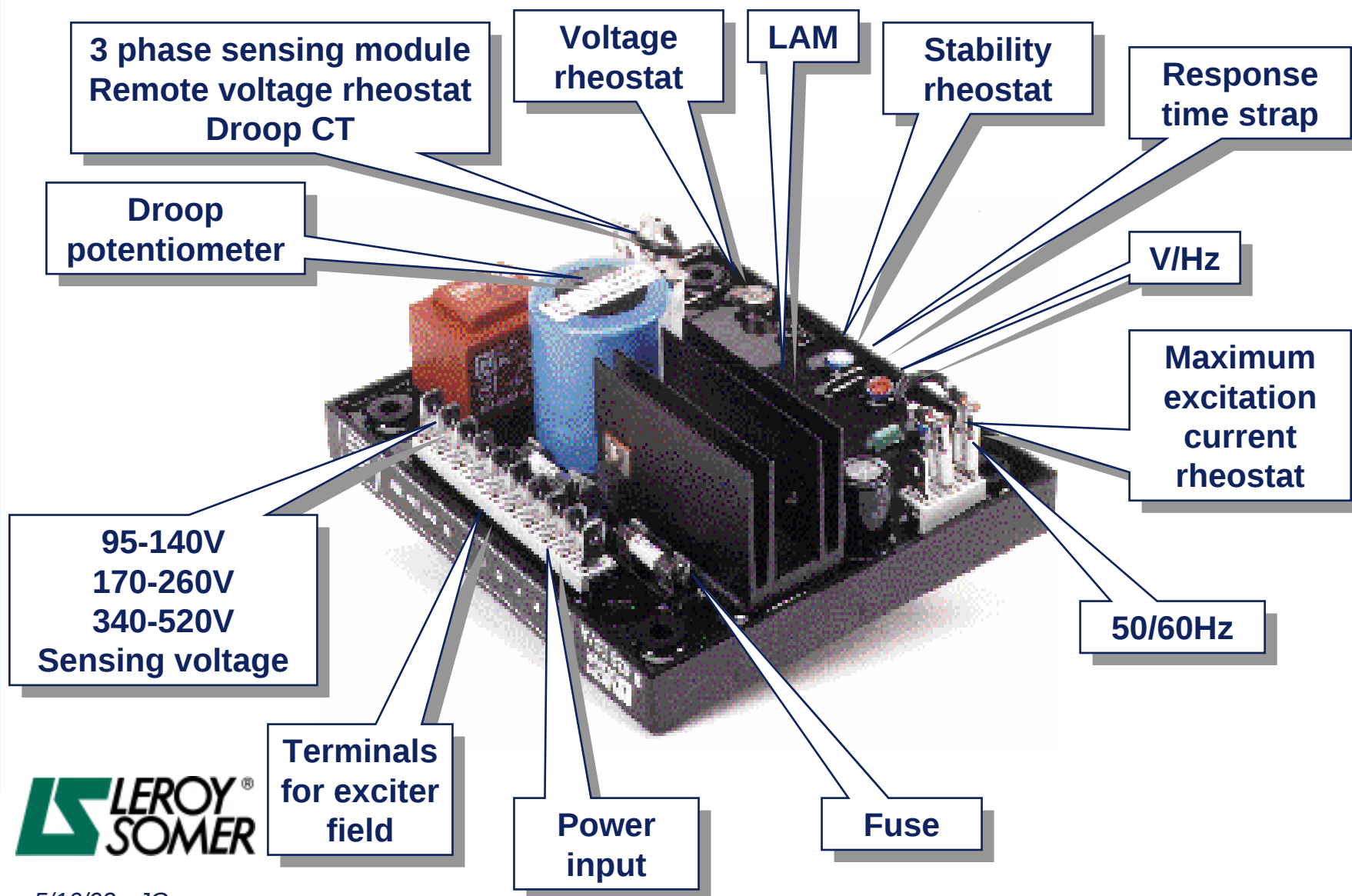
R438 Voltage Regulator

- Designed for AREP / PMG excitation systems
- Voltage regulation accuracy: $\pm 0,5\%$
- Multiple input sensing voltage
- 50 / 60Hz under speed protection
- Built-in Load Acceptance Module
- Short circuit current level adjustment
- Voltage regulator immune to distorting loads
- Paralleling capability
- Optional modules available for Power Factor / kVAR regulation and three phase sensing.
- Isolating transformer in AVR
- AVR encapsulated to withstand high vibrations



- Fig 7 -

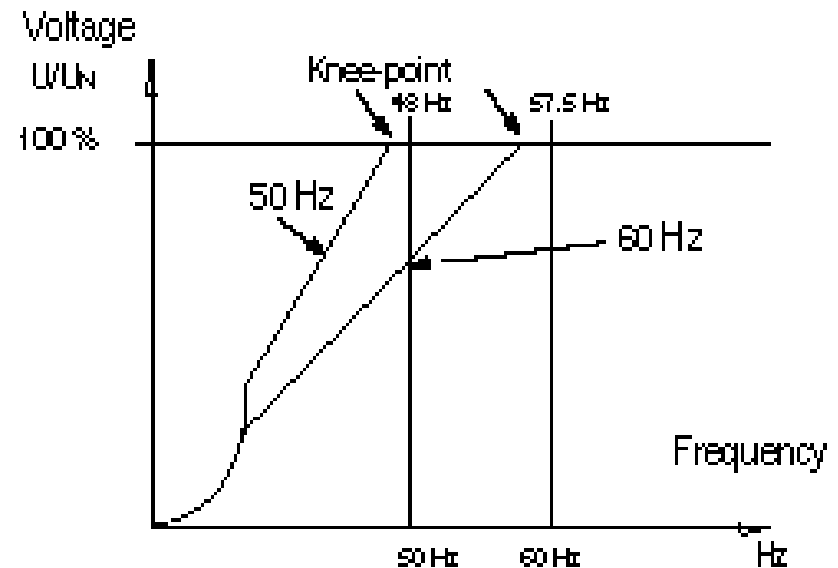
R438 Voltage Regulator





R448 & R449 Voltage Regulators

- Designed for SHUNT / AREP / PMG excitation systems
- Voltage regulation accuracy: $\pm 0,5\%$
- Multiple input sensing voltage
- 50 / 60Hz under speed protection
- Built-in Load Acceptance Module
- Short circuit current level adjustment
- Voltage regulator immune to distorting loads
- Paralleling capability
- Optional modules available for Power Factor / kVAR regulation and three phase sensing.
- Isolating transformer in AVR
- AVR encapsulated to withstand high vibrations

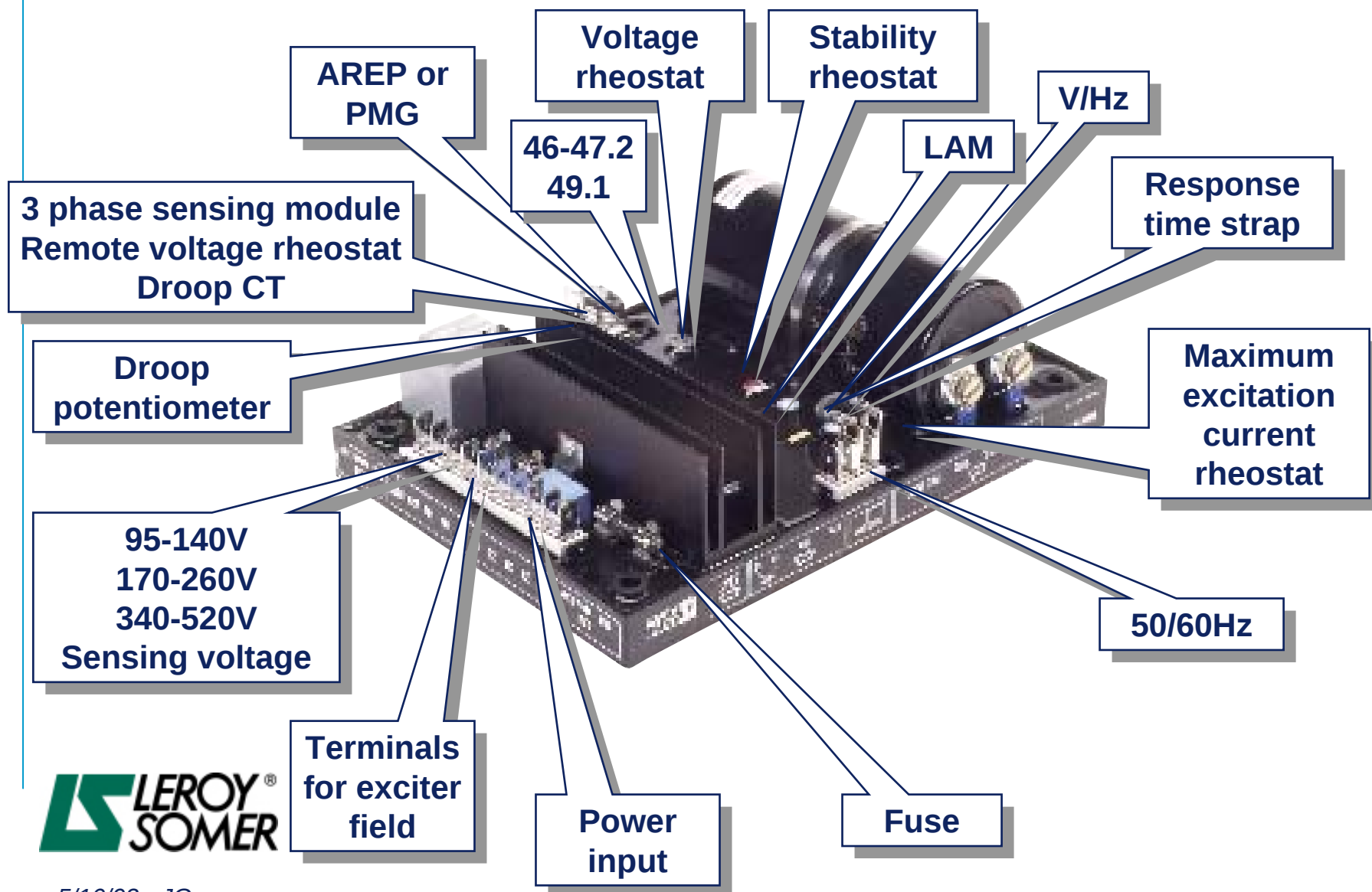


- Fig 7 -



EMERSON
Industrial Automation

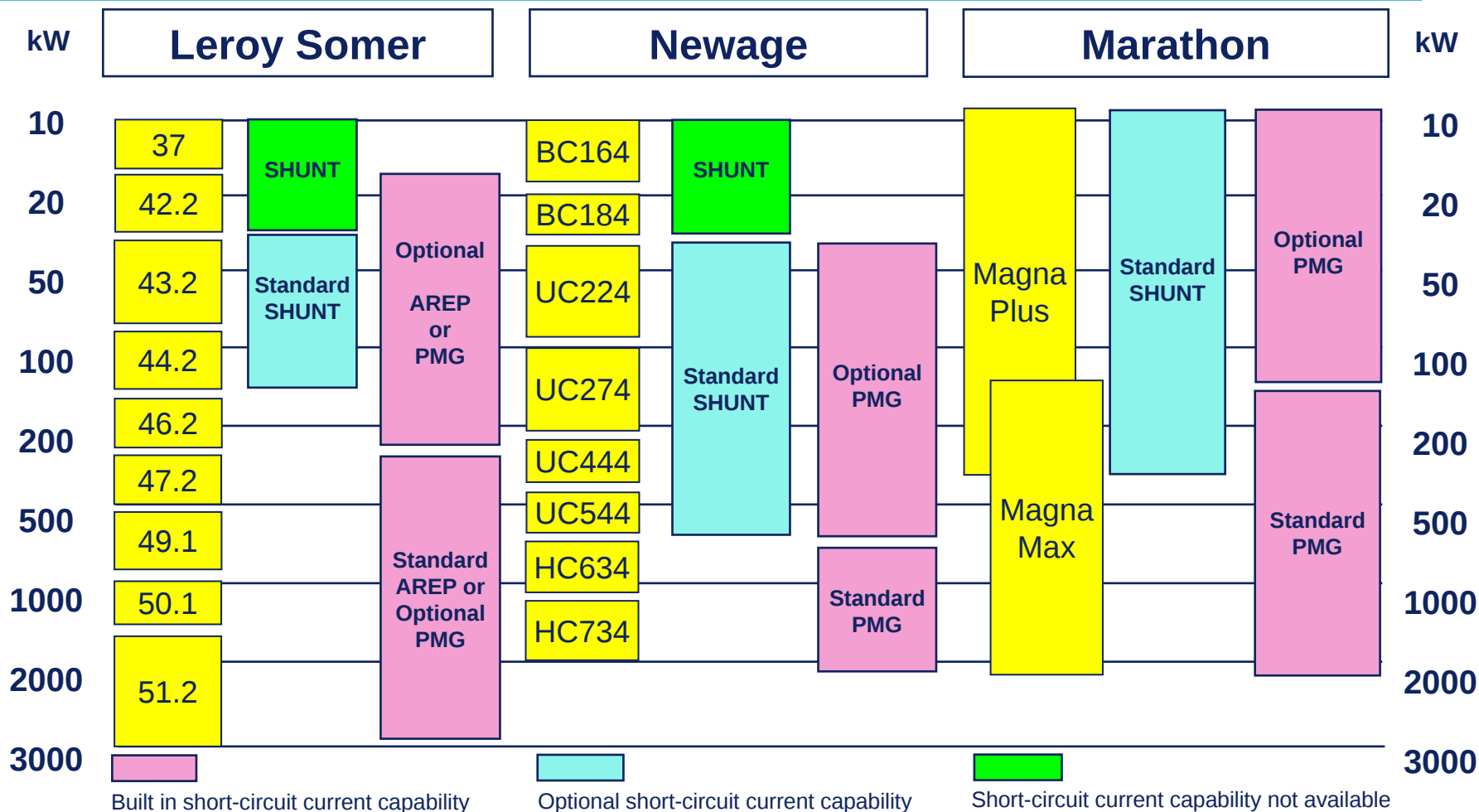
R448 & R449 Voltage Regulators



Voltage Regulator Options

Excitation System	AVR	600V 60Hz	Remote Voltage rheostat	Load Acceptance Module	Paralleling Capability	PF Controller R726	3 Phase Sensing	EMI kit R791
SHUNT	R230	No	Option	No	No	No	No	Option
	R448	No	Option	Standard	Standard	Option	Option	Option
AREP	R438 R448 R449	Option	Option	Standard	Standard	Option	Option	Option
SHUNT + PMG	R438 R448 R449	Option	Option	Standard	Standard	Option	Option	Option

Excitation System Comparison



Thank You

Back Slides

Voltage Regulator Performance



AVR Performance

ALTERNATOR RANGE FROM 8 TO 2150 KW

Automatic Voltage Regulation	R 230	R 438	R 448	R 449
STANDARD Range (KVA)	8 - 165	15 - 165	150 - 880	900 - 2100
Excitation	SHUNT	AREP/PMG	SHUNT/AREP/PMG	AREP/PMG
B U I L T I N F U N C T I O N S				
Voltage regulation accuracy (Steady state)	± 0,5%	± 0,5%	± 0,5%	± 0,5%
Load Acceptance Module (LAM)	Not avail.	Option	Option	Option
Under speed protection (U/F)	Option	Option	Option	Option
Overvoltage Protection	Not avail.	Not avail.	Not avail.	Not avail.
Loss of sensing protection	Not avail.	Option	Option	Option
Maximum excitation limit	Option	Option	Option	Option
Voltage sensing	1/2 ph or 1 or 2 ph	1 ph or 2 ph	1 ph or 2 ph	1 ph or 2 ph
AVR input power	1/2 ph or 1 or 2 ph	PMG or aux. wind.	PMG or aux. wind.	PMG or aux. wind.
A C C E S S O R I E S				
Parallel droop kit (1F)	Not avail.	CT	CT	CT
Power factor control (2F: paralleling with mains)	Not avail.	R 726 module	R 726 module	R 726 module
Voltage equalization before coupling (3F)	Not avail.	R 726 module	R 726 module	R 726 module
Three phase sensing	Not avail.	R 731 module	R 731 module	R 731 module
EMI supression class N (VDE 0875)	BUILT IN	BUILT IN	BUILT IN	BUILT IN
EMI supression class K (VDE 0875)	R 791 module	R 791 module	R 791 module	R 791 module
Remote voltage control	Option	Option	Option	Option
Manual regulation	Option	Option	Option	Option
Short circuit current capacity (BOOSTER)	Not avail.	BUILT IN	BUILT IN	BUILT IN
Short circuit current level adjustment	Not avail.	BUILT IN	BUILT IN	BUILT IN
Loss of sensing protection	Not avail.	BUILT IN	BUILT IN	BUILT IN





AVR Performance

From 8 to 165 KW		LEROY SOMER	LEROY SOMER	NEWAGE	MARATHON
Automatic Voltage Regulation		R 230	R 438	SX 460	SE 100
STANDARD Range (KW)		8 - 165	15 - 165	8 - 200	6 - 400
Excitation		SHUNT	AREP / PMG		
B U I L T I N F U N C T I O N S					
Voltage regulation accuracy (Steady state)		± 0,5%	± 0,5%	± 1,5%	± 1%
Load Acceptance Module (LAM)		Not avail.	Option	Not avail.	Not avail.
Under speed protection (U/F)		Option	Option	UFRO=U/F	Option
Overvoltage Protection		Not avail.	Not avail.	Not avail.	Not avail.
Loss of sensing protection		Not avail.	Option	Option	Not avail.
Maximum excitation limit		Option	Option	Not avail.	Option
Voltage sensing		1/2 ph or 1 or 2 ph	1 ph or 2 ph	2 ph	1 ph
AVR input power		1/2 ph or 1 or 2 ph	aux wind	2 ph	1 ph
A C C E S S O R I E S					
Parallel droop kit (1F)		Not avail.	Option	Not avail.	Not avail.
Power factor control (2F: paralleling with generator)		Not avail.	Option	Not avail.	Not avail.
Voltage equalization before coupling (3F)		Not avail.	Option	Not avail.	Not avail.
Three phase sensing		Not avail.	Option	Not avail.	Not avail.
EMI suppression class N (VDE 0875)		BUILT IN	BUILT IN	Option	Option
EMI suppression class K (VDE 0875)		R 791 module	Option	Not avail.	Not avail.
Remote voltage control		Option	Option	Option	Option
Manual regulation		Option	Option	Not avail.	Not avail.
Short circuit current capacity (BOOSTER)		Not avail.	BUILT IN	Not avail.	Not avail.
Short circuit current level adjustment		Not avail.	BUILT IN	Not avail.	BUILT IN
Loss of sensing protection		Not avail.	BUILT IN	BUILT IN	Not avail.



AVR Performance

from 165 to 540 KW	LEROY SOMER	NEWAGE		MARATHON	
Automatic Voltage Regulation	R 448	SX 460	SX 440	SE 100	DVR 2000
STANDARD Range (KW)	165 - 540	8 - 200	250 - 670	6 - 400	400 - 1925
BUILT IN FUNCTIONS					
Voltage regulation accuracy (Steady state)	± 1%	± 1,5%	± 1%	± 1%	± 0,25%
Load Acceptance Module (LAM)	Option	Not avail.	Not avail.	Not avail.	Option
Under speed protection (U/F)	Option	UFRO=U/F	UFRO=U/F	Option	Option
Overvoltage Protection	Not avail.	Not avail.	Not avail.	Not avail.	Option
Loss of sensing protection	Option	Option	Option	Not avail.	Option
Maximum excitation limit	Option	Not avail.	Not avail.	Option	Option
Voltage sensing	1 ph or 2 ph	2 ph	2 ph	1 ph	3 ph
AVR input power	aux wind	2 ph	2 ph	1 ph	3 ph
ACCESSORIES					
Parallel droop kit (1F)	Option	Not avail.	Option	Not avail.	BUILT IN
Power factor control (2F: paralleling with mains)	Option	Not avail.	Option	Not avail.	Option
Voltage equalization before coupling (3F)	Option	Not avail.	Not avail.	Not avail.	--
Three phase sensing	Option	Not avail.	Option	Not avail.	BUILT IN
EMI supression class N (VDE 0875)	BUILT IN	Option	Option	Option	Option
EMI supression class K (VDE 0875)	Option	Not avail.	Not avail.	Not avail.	Option
Remote voltage control	Option	Option	Option	Option	Option
Manual regulation	Option	Not avail.	Not avail.	Not avail.	Option
Short circuit current capacity (BOOSTER)	BUILT IN	Option	Not avail.	Not avail.	BUILT IN
Short circuit current level adjustment	BUILT IN	Not avail.	Not avail.	BUILT IN	Option
Loss of sensing protection	BUILT IN	BUILT IN	BUILT IN	Not avail.	BUILT IN